Unless otherwise noted, all code references are to 49CFR Part 192. If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.

Operator: AMEREN ILLINOIS COMPANY	Operator ID#: 32513
Inspection Date(s): 9/22/2015, 9/23/2015, 9/24/2015	Man Days: 3
Inspection Unit: Effingham	
Location of Audit: Effingham	
Exit Meeting Contact: Kevin Glaspy	
Inspection Type: Design Testing and Construction	
Pipeline Safety Representative(s): Donald Hankins	
Company Representative to Receive Report: Michael Fuller	
Company Representative's Email Address: mfuller2@ameren.com	
Inspection Type: Design Testing and Construction  Pipeline Safety Representative(s): Donald Hankins  Company Representative to Receive Report: Michael Fuller	

CONSTRUCTION INFORMATION			
Location of Construction:		Construction Perfor	med By:
Hwy 40 Teutopolis, Illinois		K & S Energy	
Contractor Foreman:	Gerald Howard, Foreman		
Operator Inspector:	Kevin Glaspy, Quality Ass	Kevin Glaspy, Quality Assurance	
Person(s) On Job Site			
Gerald Howard	Jeremy Rol	son	Gary Shorey
Rich Brimeyer	Brian Loel	nr	

## **Description of Construction:**

K&S Energy was installing a 4 inch gas main extension at Hwy 40 in Teutopolis, Illinois. The gas pipe was 4 inch Driscoplex pipe. The main extension was 1165 feet long, with the Julie one call number being A002531553.

MAIN INSTALLATION		Status	
[192.55]	Steel	No	
General Comment:	·	·	
No steel pipe was installed.			
[192.59]	PE	Yes	
General Comment:			
4 inch Driscoplex pipe.			
[192.59]	Other	No	

AMEREN ILLINOIS COMPANY/9-24-2015

Unless otherwise noted, all code references are to 49CFR Part 192. If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.

General Comment:		
No other pipe was installed.		
[192.5]	Class location :	Class 3
[192.619,192.621,192.623]	MAOP	60# MAOP
[192.63]	Pipe Size :	4 Inch
[192.55,192.59]	Specification :	ASTM D-2513
[192.55,192.59]	Manufacturer :	Driscoplex Pipe
[192.55,192.59]	Pipe Grade :	PE 2406/2708
[192.55,192.59]	Wall Thickness :	0.391 wall
[192.63(a)(2)]	Are pipe, valves, and fittings properly marked for identification?	Satisfactory
General Comment:		
The pipe and fittings were marked properly.		
[192.227]	Date of Welder qualification:	No Welder
[192.227]	Welder's Name:	No Welder
[192.225,192.275,192.277,192.279,192.283]	Is pipe joined in accordance with approved written procedures?	Satisfactory
General Comment:		
Pipe was joined according to Ameren procedures.		
[192.285]	Date of Plastic Joining Qualification :	3-18-15
[192.285]	Joiner's name:	Gerald Howard
[192.455]	Is buried metallic pipe coated?	Not Applicable
General Comment:		
No buried metallic pipe at this job site.		
[192.461]	Does coating meet 192.461?	Not Applicable
General Comment:		
The pipe was all plastic pipe.		
[192.455(a)(1)]	Is cathodic protection being provided?	Not Applicable
General Comment:		
The pipe was all plastic pipe.		
[192.455(a)(1)]	Is cathodic protection being provided? By Anodes:	Not Applicable
General Comment:		
The pipe was all plastic pipe.		

Unless otherwise noted, all code references are to 49CFR Part 192. If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.

[192.455(a)(1)]	Is cathodic protection being provided? By Rectifier:	Not Applicable
General Comment:		
The pipe was all plastic pipe.		
[192.461(c)]	Is coating inspected just prior to being installed in the ditch?	Not Applicable
General Comment:		
The pipe was all plastic pipe.		
[192.467]	Are pipelines electrically isolated from other underground metallic structures?	Not Applicable
General Comment:		
There was no other metallic structures in this a	area.	
[192.479]	Are above ground facilities cleaned and coated or jacketed as needed?	Not Applicable
General Comment:		
There was no above ground piping in this area	a.	
[192.303]	Are comprehensive written construction specifications available and adhered to?	Satisfactory
General Comment:		
The operator had written specifications on this	job.	
[192.305]	Are inspections performed by the operator to check adherence to the construction specifications?	Satisfactory
General Comment:		
Ameren Illinois had an inspector on the job wit	th the construction specifications in hand.	
[192.307]	Is material being visually inspected at the site of installation to ensure against damage that could impair its serviceability?	Satisfactory
General Comment:		
The PE pipe was visually inspected as it was it	installed.	
[192.319]	Is ditch back-filled to provide firm support and prevent damage to pipe or coating?	Satisfactory
General Comment:		
The pipe was placed into the ditch on firm grou	und before back-filling was done.	
[192.321(c)]	Is plastic pipe installed as to minimize shear and tensile forces?	Satisfactory
General Comment:		
The plastic pipe was installed to minimize shea	ar and tensile forces.	
[192.321(e)]	Does plastic pipe have means of locating while underground?	Satisfactory

AMEREN ILLINOIS COMPANY/9-24-2015

Page 3 of 6

Unless otherwise noted, all code references are to 49CFR Part 192. If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.

General Comment:		
Tracer wire was included into the ditch for locating pu	rposes.	
[192.325]	Are required clearances from underground structures being maintained?	Satisfactory
General Comment:		
There was no other underground structures in this ar	ea.	
[192.327]	Is required cover being obtained appropriate to type of pipeline and location?	Satisfactory
General Comment:		
The required depth was maintained during this install	lation.	
[192.503]	Are general testing requirements being met?	Not Checked
General Comment:		
Staff did not see the pressure test.		
[192.517]	Are records being made of strength and leak tests?	Not Checked
General Comment:		
Staff did not see the strength and leak test results on	this job.	
[192.807]	Were covered employees Operator Qualification records reviewed to ensure qualification?	Satisfactory
General Comment:		
Staff inspected the qualification records of all employ	rees doing tasks on this job.	
[192.805(c)]	Were non-qualified personnel being directed and observed by a qualified individual?	Not Applicable
General Comment:		
All employees were qualified to complete the covered	d tasks.	
[192.805(c)]	Were span of control limitations being followed?	Not Applicable
General Comment:		
All employees were qualified to do the covered tasks		
Was a Protocol 9 (Form 15) Completed?		No
General Comment:		
A protocol 9 form was not completed during this audi	t.	
[192.614]	Were One Call Notifications performed as required?	Satisfactory
General Comment:		
K&S Energy had a Julie one call notification at this jo	b site.	

AMEREN ILLINOIS COMPANY/9-24-2015

Unless otherwise noted, all code references are to 49CFR Part 192. If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.

[192.614]	Dig Ticket #	A002531553
[192.751]	Are adequate steps taken to minimize the potential for accidental ignition?	Satisfactory
General Comment:		
K&S Energy took steps to prevent accidental ignition.		
[192.719(b)]	Was each repair made by welding to a transmission line made in accordance with 192.713, 192.715, and 192.717 and examined in accordance with 192.241?	Not Applicable
General Comment:		
No welding was done on this job, this was an all plastic	gas system.	

Unless otherwise noted, all code references are to 49CFR Part 192.

If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.